	For	All Territory Served
		F. S. C. No. 3
		Original Sheet No. 6
		Revised
Shelby Rural Electric Cooperative Corporation	Cancelling P.S.C.	No. 3
Shelbyville, Kentucky	Cancelling	Original)Sheet No. 6
		Revised

#### SCHEDULE B-1

### COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

## Availability

Available for commercial, industrial and three-phase farm service for all uses including lighting, heating and power, subject to the established rules and regulations of the Seller.

## Type of Service

Single-phase, and three-phase, 60 cycles, at available secondary voltages. Motors having a reted capacity in excess of ten horsepower must be three-phase.

Rate

Energy Charge

			1675
First	15	kwh per month @	10.0¢ per kwh Dcc 30 1957  7.0¢ per kwh JAN 3 1957
Next	25	kwh per month @	7.0¢ per kwh JAN 3 1501
Next	40	kwh per month @	5.0¢ per kwh 2.5¢ per kwh PUBLIC SERVICE
Next	920	kwh per month @	2.5¢ per kwh PUBLIC SELLON
Next	2000	kwh per month @	2.5¢ per kwh PUBLIO 2.0¢ per kwh COMMISSION
Over	3000	kwh per month @	1 54 man levels
		·	CANCELED SEPT.18 1970
1.01			CPINOLLE

BILE

Demand Charge

First 10 kilowatts of billing demand per month, no demand charge. Excess above 10 kilowatts of billing demand per month at \$1.25 per kilowatt.

# Fuel Cost Adjustment Charge

In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the charge per kwh in the final block of the rate shall be adjusted each month by the same amount per kwh as the fuel cost adjustment per kwh in Seller's wholesale power bill for the next preceding month.

Date of Issue	October 11, 1956	Date Effective	December 20, 1956
Issued by	Manager	Shelbyville, K	entucky

All Territory Served P. S. C. No. Original Sheet No. Cancelling P. S. C. No. Cancelling Griginal Sheet No. Revised

12-20-56

Shelby Rural Electric Cooperative Corporation Shelbyville, Kentucky

SCHEDULE B-1 (Cont.)

#### COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

## Determination of Billing Demand

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

## Power Factor Adjustment

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand l% for each l% by which the average power factor is less than 90% lagging.

# Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$1.50 where 3 KVA or less of transformer capacity is required. For consumers requiring more than 3 KVA of transformer capacity the minimum monthly charge shall be increased by 75¢ for each additional KVA or fraction thereof required. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with CANCELED SEPT.18 1970 the foregoing rate schedule.

# Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons not exceeding 9 months per year may guarantee a minimum annual charge, in which case there shall be no minimum monthly charge. The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the Consumer, and in no event shall it be less than twelve times the minimum monthly charge determined in accordance with the foregoing paragraph.

Date of Issue	October 11 1956	Date Effective	December 20, 1956
tssued by	Manager	Shelbyville, Kent	tucky

	All Toutens Coursel
	For All Territory Served P. S. C. No. 3
	Original/Sheet No. 7.1
Shelby Rural Electric Cooperative Corpo Shelbyville, Kentucky	
Shelbyvine, Remocky	(Original) Sheet No Revised }
So	CHEDULE B-I (Cont.)
COMMERCIAL AND INDUSTRIA	AL LIGHTING AND POWER SERVICE
Temporary Service	
*	
in accordance with the foregoing rate ex- foregoing charges the total cost of conn- materials returned to stock. A deposit,	nstruction jobs, fairs and carnivals shall be supplied except that the consumer shall pay in addition to the except and disconnecting service less the value of in advance may be required of the full amount ing the cost of connection and disconnection.
Service at Primary Voltage	
Service di Tima, y venage	
demand and energy charges, and if the a discount of 7% shall also apply to the service may be metered at secondary vo	ution voltage, a discount of 7% shall apply to the minimum charge is based on transformer capacity, minimum charge of 75¢ per KVA. However, ltage and adjusted to primary metering by adding setered kilowatt-hours and kilowatt demand.
Terms of Payment	
The above rates are net.	CANCELED SEPT.18 1970
ine above raids are not.	CANCELED SEPT.18 1970
	12-20-5 K
	Dec 30, 12 J
	J <del>AN 3 1957</del>
	PUBLIC SERVICE
	COMMISSION
Date of Issue October 11, 1956	Date Effective December 20, 1956
Issued by Mana	ager ? Shelbyville, Kentucky
Title	